Project Schedule
Table of Contents

2.6 PROJECT SCHEDULE.....1

2.6 PROJECT SCHEDULE

The Project schedule is predicated on the assumption that the AGIA License will be issued on April 1, 2008. The schedule identifies the Development Phase and the Execution Phase, and major milestones required to obtain a FERC CPCN. The schedule is based on FERC's Environmental Review Process for the Alaska Natural Gas Pipeline Project.

There are three schedules shown within this Section 2.6. Attachment 2.6-1 is a summary schedule, identifying the Development Phase, the Execution Phase and the major milestones that make up these phases. Attachments 2.6-2 and 2.6-3 identify the dependencies between the major activities within each phase. The Development Phase is broken down into two sub-phases referred to as the Proposal Sub-Phase and the Definition Sub-Phase.

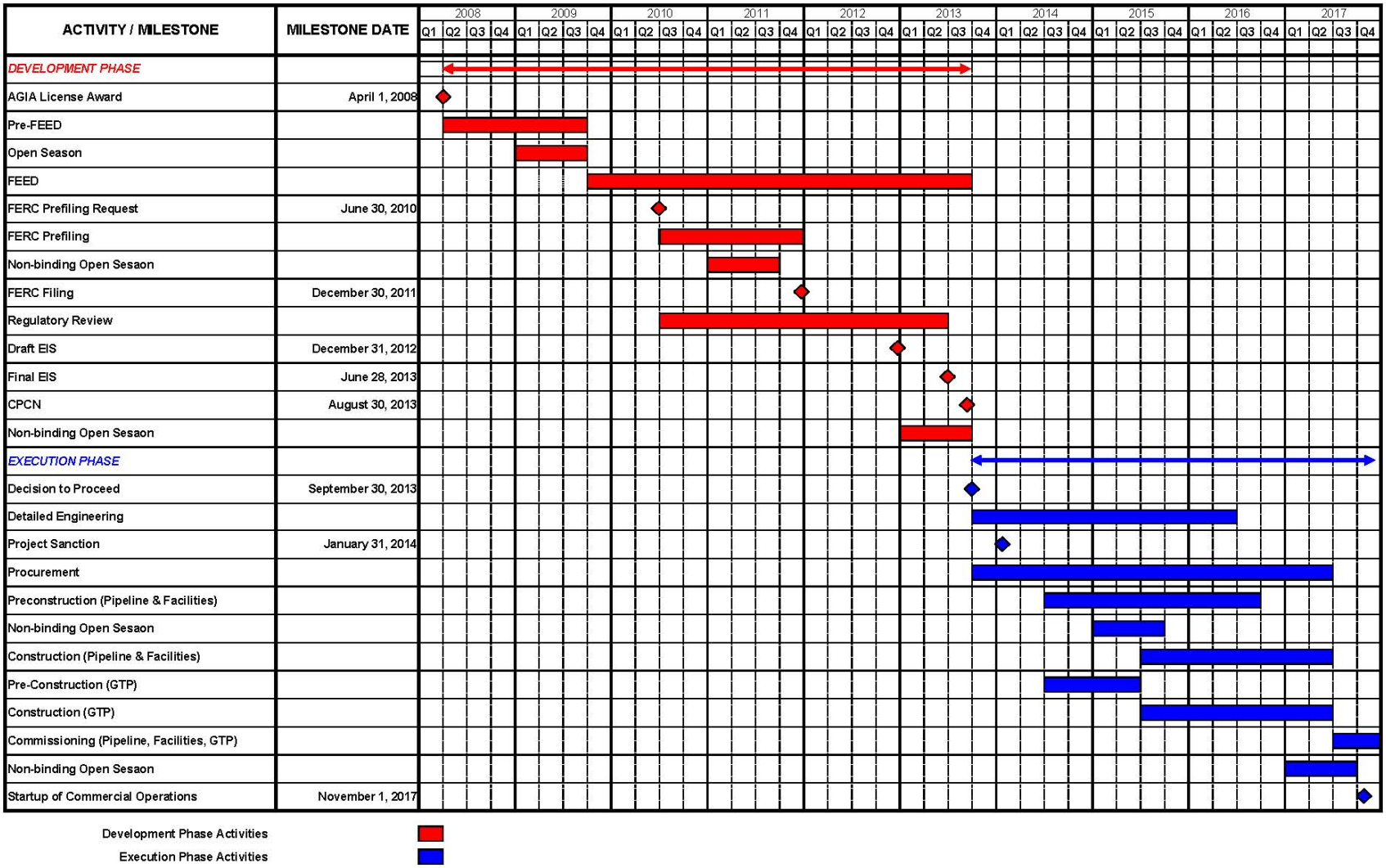
The Proposal Sub-Phase starts at the award of the License and finishes at the completion of the binding Open Season, eighteen months later. Activities would focus on the engineering and cost estimating efforts required to achieve a Class 4 cost estimate (based on the AACE International Recommended Practice No.17R-97) and preparation for FEED. Other activities planned for the Proposal Sub-Phase would include updating the geomatics, a review of all existing project information and a thorough field reconnaissance. It is estimated resourcing for the Proposal Sub-Phase activities would require an average of approximately 150 people (TransCanada and contractor personnel), for the 18 month period.

The Definition Sub-Phase is estimated to start at the completion of the binding Open Season and ends with the receipt of all major approvals. This sub-phase focuses on FEED and the submission of regulatory reports required for the CPCN, including the EIS. The Definition Sub-Phase includes a number of milestones including submission of the FERC Pre-filing Request, submission of the FERC Filing, and approval of the Draft EIS and the Final EIS. In addition to the engineering and environmental efforts required for the regulatory submissions, other major activities of the Definition Sub-Phase would include preparation of a Class 3 cost estimate (based on the AACE International Recommended Practice No.17R-97), and preparation of execution plans for the for detailed engineering, procurement and construction activities. It is estimated that the Definition Sub-Phase would require an average of approximately 450 people (TransCanada and contractor personnel) over the 47 month period.

Further detail on activities and resourcing during the Development Phase are described in Section 2.2 "Development Plan".

Other than TransCanada's commitments under AGIA, AS 43.90.130(3) as set forth in Section 2.2.4.3 "Commitments for FERC-Certificated Project", the timelines in this Project Schedule are estimates.

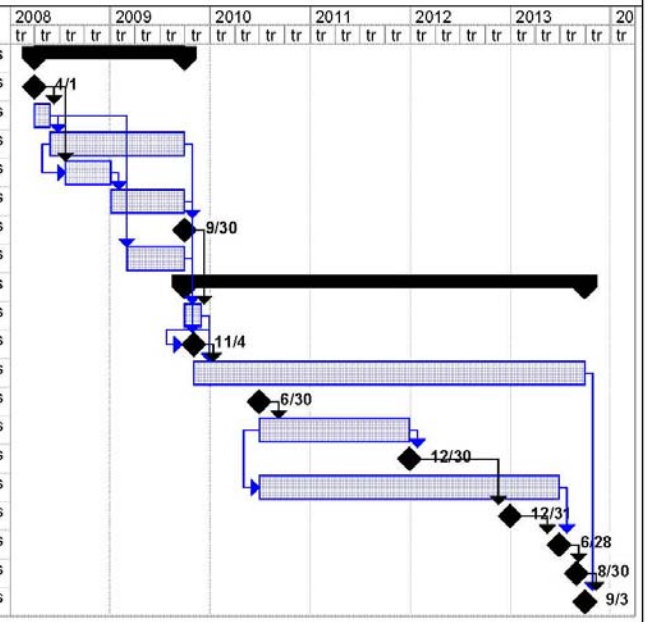
ALASKA PIPELINE PROJECT
Attachment 2.6-1 Project Schedule



This timeline and any other timeline set forth in this Application are conditional on the License being issued on April 1, 2008.

ALASKA PIPELINE PROJECT
Attachment 2.6-2 - Schedule for the Development Phase

ID	Task Name	Start	Duration
1	**Development Phase, Proposal Sub-phase**	**Tue 4/1/08**	**392 days**
2	Award of AGIA License	Tue 4/1/08	0 days
3	Mobilize PMT & Eng Team for Pre-FEED	Tue 4/1/08	42 days
4	Pre-FEED	Thu 5/29/08	350 days
5	Prepare Tolling & Open Season Requirements	Thu 7/24/08	118 days
6	Binding Open Season	Tue 1/6/09	192 days
7	Binding Open Season Complete	Wed 9/30/09	0 days
8	Pre-qualify EPC//EPCM & Env Contractors	Thu 3/5/09	150 days
9	**Development Phase, Definition Sub-phase**	**Thu 10/1/09**	**1043 days**
10	Mobilize for FEED	Thu 10/1/09	44 days
11	Award EPC//EPCM & Env Contractors	Wed 11/4/09	0 days
12	FEED	Wed 11/4/09	1019 days
13	FERC Pre-Filing Request	Wed 6/30/10	0 days
14	FERC Pre-Filing	Thu 7/1/10	392 days
15	FERC Filing Complete	Fri 12/30/11	0 days
16	Regulatory Review	Thu 7/1/10	782 days
17	Draft EIS	Mon 12/31/12	0 days
18	Final EIS	Fri 6/28/13	0 days
19	CPCN	Fri 8/30/13	0 days
20	Decision to proceed to Execution Phase	Mon 9/30/13	0 days



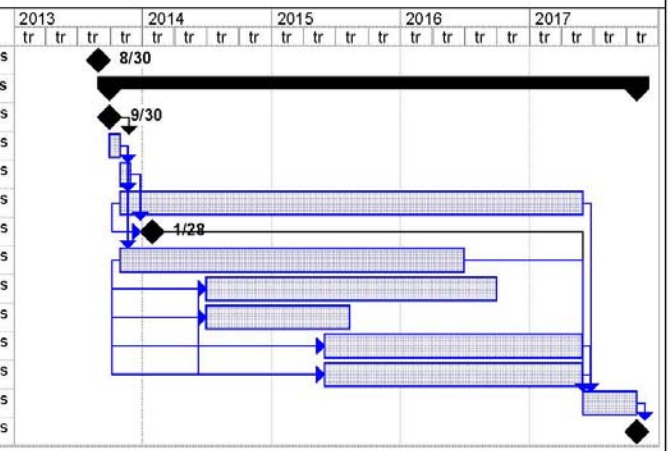
TrasnCanada
AGIA Application
Date: November 30, 2007

Task | Split | Progress | Milestone | Summary | Project Summary | External Tasks | External Milestone | Deadline

This timeline and any other timeline set forth in this Application are conditional on the License being issued on April 1, 2008.

ALASKA PIPELINE PROJECT
Attachment 2.6-3 - Schedule for the Execution Phase

ID	Task Name	Start	Duration
1	CPCN	Fri 8/30/13	0 days
2	**Execution Phase**	**Mon 9/30/13**	**1068 days**
3	Decision to proceed	Mon 9/30/13	0 days
4	Mobilize PMT for Execution	Mon 9/30/13	22 days
5	Award Construction Contracts for Execution	Wed 10/30/13	22 days
6	Procurement	Wed 10/30/13	937 days
7	Project Sanction	Tue 1/28/14	0 days
8	Detailed Design	Wed 10/30/13	697 days
9	Pre-Construction - Pipeline	Tue 7/1/14	589 days
10	Pre-Construction - GTP	Tue 7/1/14	290 days
11	Construction - Pipeline	Mon 6/1/15	522 days
12	Construction - GTP	Mon 6/1/15	522 days
13	Commissioning - Pipeline & GTP	Fri 6/2/17	109 days
14	Initial Gas	Wed 11/1/17	0 days



TransCanada
AGIA Application
Date: November 30, 2007

Task | Split | Progress | Milestone | Summary | Project Summary | External Tasks | External Milestone | Deadline

This timeline and any other timeline set forth in this Application are conditional on the License being issued on April 1, 2008.